Agreement No. A/023/2024 of the Energy Regulatory Commission by which Agreement A/064/2017 is amended, recognizing the members of a self-supply society or an electric power cogeneration permit, the right to directly request the exclusion of their load centers from the respective permit and legacy interconnection contract.

## APRIL 2024

#### **Executive Summary:**

- On April 23, 2024, Agreement No. A/023/2024 of the Energy Regulatory Commission was published in the Official Journal of the Federation ("DOF"), which amends Agreement A/064/2024, recognizing the members of a self-supply society or an electric power cogeneration permit the right to directly request the exclusion of their load centers from the respective permit and legacy interconnection contract.
- This agreement was modified during the ordinary session held on February 28, 2024, by the Governing Body of the Energy Regulatory Commission.

The First, Second, and Third Agreements were modified, and a second paragraph was added to the Fourth Agreement of Agreement A/064/2017 of the Energy Regulatory Commission. These modifications pertain to the exclusion of load centers from permits and legacy interconnection contracts in the energy sector, specifically in the context of self-supply and electric power cogeneration. Now, members of selfsupply societies or electric power cogeneration permits have the right to directly request the exclusion of their load centers from the respective permit and legacy interconnection contract.

The procedure to carry out this exclusion involves submitting a request to the Energy Regulatory Commission, meeting certain requirements detailed in the Agreement, and following an evaluation process that involves various actors in the energy sector, such as the intermediary generator and the National Energy Control Center (CENACE).

The main objective of these modifications is to facilitate and more efficiently regulate the process of excluding load centers, ensuring an adequate electricity supply in accordance with current regulations. The Agreement establishes clear deadlines and procedures for the exclusion of load centers and outlines the responsibilities of each party involved in the process.

The Agreement also stipulates that applicants must meet specific requirements when submitting a request for the exclusion of load centers. For instance, they are required to provide detailed information about the load center in question, such as its Permanent User Registry (RPU), authorized maximum demand, location, and details about the associated self-supply or cogeneration permits. Additionally, applicants must submit powers of attorney for their legal representative and, in some cases, documentation supporting changes in the corporate name or denomination of the beneficiary partners.

### **S+S UPDATES**

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Regarding the evaluation process of the request, the Energy Regulatory Commission may require additional information, conduct further investigations, gather information from other sources, and hold hearings if deemed necessary to decide on the exclusion request.

Lastly, the Agreement sets specific deadlines for each stage of the process, from the submission of the request to the resolution by which the Load Center is excluded. Furthermore, the Agreement states that the Load Center will continue receiving Basic Supply until it meets all the established requirements to receive electric power from the Wholesale Electricity Market.

> At Santamarina + Steta we can gladly advice you in the analysis and decision making considering this information.

#### Link to publication :

https://www.dof.gob.mx/nota\_detalle.php? codigo=5724250&fecha=23/04/2024#gsc.tab=0

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